

These FAQs are **archived and no longer relevant** and are provided only for reference purposes only. **Do not rely on the information provided on this page for the current RFP.**

FAQ-60

Are Bidders able to amend their Bid Assurance Letter of Credit to keep it in place for the next RFP?

Yes. Following the conclusion of an RFP under UGI's DSP V, a Bidder that provided a Letter of Credit as Bid Assurance Collateral may instruct the Auction Manager to keep the Bid Assurance Letter of Credit in place for the next RFP as opposed to canceling the Letter of Credit. In this case, a Bidder may work with their Issuing Bank to provide an amendment at the end of the RFP to reduce the amount of the Bid Assurance Letter of Credit to \$1, or another nominal amount, and to extend the expiration date to keep the Bid Assurance Letter of Credit open between RFPs. It is the responsibility of the Bidder to work with their Issuing Bank to put in place an amendment extending the expiry date prior to the current expiry date listed on the Bid Assurance Letter of Credit. Such amendment should be sent to the Auction Manager via electronic means only to UGI-DSP@nera.com.

Posted **August 6, 2025** in **Credit**

FAQ-59

What is the process for winning suppliers to execute the transaction confirmation(s) and post Performance Assurance collateral?

By the first business day after the Bid Date, the Auction Manager submits the bid results in a confidential report to the PaPUC for its review. If the PaPUC reviews and approves the bid results, UGI proceeds to the contract execution process with "winning suppliers" (suppliers that have a winning bid that has been approved by the PaPUC).

As part of the contract execution process, a winning supplier will be sent the fully executed EEI Contract and the transaction confirmation signed by UGI for the product(s) won. Winning suppliers have two business days following the PaPUC Decision to execute the transaction confirmation(s) and provide Performance Assurance to UGI in accordance with the EEI Contract.

Please see Paragraph 15 of the RFP document for additional information.

Posted **July 30, 2025** in **Rules , Contract**

FAQ-58

Can we modify the Transaction Confirmation to add flexibility for using an initial schedule other than Appendix A since this is an option available under FAQ-50?

In past practices, UGI has scheduled the estimated volumes in Attachment A to the Transaction Confirmation in the Day-Ahead Market through PJM InSchedule as the initial schedule. UGI is amenable to the Seller using their own forecast instead for this initial schedule as long as there is a process in place that is acceptable to both parties. There is no process to work directly with UGI for approval of an alternative initial schedule prior to contract execution.

At the supplier's election, to facilitate this practice, the following text may be included under the Monthly Payment section in the Transaction Confirmation. In the second paragraph under the Monthly Payment section of the Transaction Confirmation, the following modification can be made:

These FAQs are **archived and no longer relevant** and are provided only for reference purposes only. **Do not rely on the information provided on this page for the current RFP.**

"Buyer shall pay Seller based on the quantity in Appendix A **(or an alternative initial schedule approved by Buyer and used for scheduling in the month)** for the applicable month. Buyer or Seller, as applicable, shall make a "True-up Payment" (as defined in the next two paragraphs) to the other Party for the difference in quantity between the initial and the reconciled schedules."

A winning bidder of the Full Requirements product electing to include the above modification in the Transaction Confirmation must notify the Auction Manager of this fact by 6 p.m. E.T. on the Bid Date.

Posted **July 30, 2025** in **Contract**

FAQ-57

Is a reserve price used in the evaluation of bids for the block energy product?

Please see paragraph 12 of the RFP document for information on the process to evaluate bids. All bids for a product are ranked solely on price. The lowest priced bid for a product is the winning bid. There is no reserve price applied by the Auction Manager during bid evaluation to eliminate bids from contention.

As confirmed by paragraph 13 of the RFP document, the results are contingent on final Public Utility Commission ("PaPUC") approval. By the first business day after the Bid Date, the Auction Manager submits the bid results in a confidential report to the PaPUC for its review. If the PaPUC reviews and approves the bid results, UGI proceeds to the contract execution process with "winning suppliers" (suppliers that have a winning bid that has been approved by the PaPUC). Otherwise, bids are deemed void and Bidders are notified of this fact.

The PaPUC is expected to issue a decision on the results of the RFP on Friday, August 1, 2025, the day after the Bid Date, after receiving the confidential report from the Auction Manager. Bids must remain open until UGI receives approval or rejection of the bid results from the PaPUC.

Posted **July 29, 2025** in **Rules**

FAQ-56

Can you please provide updated PLC/NSPL data ahead of the July 31, 2025 Bid Date for 2025 RFP #2?

Please refer to the file "May – June 2025 PLC NSPL UCAP (7/28/2025)" posted to the **Documents** page of the RFP website.

Posted **July 28, 2025** in **Data**

FAQ-55

Were bidders instructed to use a capacity proxy price when formulating their bids in RFPs held under UGI's DSP IV?

No, the capacity guidance issued for the full requirements products is new under UGI's DSP V and has not been included in prior UGI DSPs.

Posted **July 24, 2025** in **General**

These FAQs are **archived and no longer relevant** and are provided only for reference purposes only. **Do not rely on the information provided on this page for the current RFP.**

FAQ-54

How are the quantities in Appendix A to the Transaction Confirmation calculated?

The quantities in Appendix A are based on the total monthly Budgeted GSR-1 Sales (MWh) for the month grossed up by 6.5% for UGI system losses. To calculate an hourly shape, UGI uses actual load from a historical month where the actual Heating Degree Days were closest to the "Normal" Heating Degree Days. In a final step, UGI reduces the shaped quantities by 20 MWs in each hour to account for the ATC block energy supply contracts and by an estimated hourly volume related to UGI's arrangement with the New York Power Authority (NYPA).

Posted **July 24, 2025** in **Contract**

FAQ-53

In Appendix A to the Transaction Confirmation, what does the note "includes EHV losses" mean?

EHV losses stands for extra high voltage losses. Please refer to the response in FAQ #54 for additional information on how Appendix A is calculated.

Posted **July 24, 2025** in **Contract**

FAQ-52

Are Balancing Operating Reserve charges reconciled by PJM once UGI provides the reconciled quantities to PJM?

Please see Attachment B to the Transaction Confirmation which allocates Balancing Operating Reserve related charges and credits to the Bidder. It is the responsibility of the Bidder to understand PJM processes related to serving full requirements supply.

UGI's understanding is there would be a reconciliation on the supplier's bill with PJM for Balancing Operating Reserve charges but does not have access to this detail on the supplier's bill. For additional information on PJM billing and reconciliation processes, please contact PJM.

Posted **July 24, 2025** in **Contract**

FAQ-51

Are suppliers ultimately charged by PJM and paid by UGI for volumes at the wholesale meter, inclusive of transmission and distribution losses?

Suppliers are charged by PJM and paid by UGI for volumes at the wholesale meter, inclusive of transmission and distribution losses. Please refer to the response in FAQ #50 for additional information on scheduling and payment.

Posted **July 24, 2025** in **Contract**

FAQ-50

These FAQs are **archived and no longer relevant** and are provided only for reference purposes only. **Do not rely on the information provided on this page for the current RFP.**

Is Attachment A used as the initial schedule with PJM for the full requirements product? Is there a sample of the PJM reconciliation amounts?

In past practices, UGI has scheduled the estimated volumes in Attachment A to the Transaction Confirmation in the Day-Ahead Market through PJM InSchedule as the initial schedule. UGI is amenable to the Seller using their own forecast instead for this initial schedule as long as there is a process in place that is acceptable to both parties. No later than 60 days after the end of each calendar month, UGI will provide the reconciled quantity based on actual usage including losses to PJM. A sample of PJM load reconciliation amounts is not available at this time.

For each calendar month, UGI will pay the supplier the Monthly Payment calculated as the product of (a) Fixed Contract Price and (b) the Monthly Quantity expressed in MWh. First, in each month, UGI will pay the supplier based on the Fixed Contract Price times the quantity in Appendix A (or another initial schedule provided by the Seller) for the prior calendar month. Second, UGI will calculate a “True-up Payment” that is based on the difference in the quantity between Appendix A (or another initial schedule provided by the Seller) and the reconciled quantity based on actual usage including losses on a 2-month lag. This True-up Payment may be positive or negative. If the True-up Payment is positive, UGI will pay the Seller the calculated amount. If the True-up Payment is negative, UGI will reduce the payment to the Seller by the calculated amount.

For example, if the first month is December 2025, then in January 2026, UGI will issue a statement to the Seller and pay the supplier the product of (a) Fixed Contract Price and (b) the volumes for December 2025 from Appendix A (or another initial schedule provided by the Seller). In March 2026, UGI will include on the statement a True-Up Payment based on the difference between Attachment A (or another initial schedule provided by the Seller) and the reconciled quantity for December 2025.

Additionally, please be aware that if a Capacity True-up applies, as specified in the Transaction Confirmation, for each calendar month of the Delivery Year that is also a calendar month of the Term, UGI will pay or charge the Seller the Capacity True-up Payment calculated for that calendar month.

Posted **July 24, 2025** in **Contract**

FAQ-49

Has the definition for “Potential Event of Default” been removed from the EEI Contract?

As confirmed in the Cover Sheet, Section 1.46, which contains the definition of “Potential Event of Default”, is deleted in its entirety. The references to “Potential Event of Default” in the Coversheet and EEI Contract may be ignored.

Posted **July 21, 2025** in **Contract**

FAQ-48

What is an Excluded Transaction as defined in the Cover Sheet of the EEI Contract?

As stated in the Cover Sheet, an Excluded Transaction is a Terminated Transaction that “to the extent that in the reasonable opinion of the Non-Defaulting Party certain of such Terminated Transactions

These FAQs are **archived and no longer relevant** and are provided only for reference purposes only. **Do not rely on the information provided on this page for the current RFP.**

are commercially impracticable to liquidate and terminate or may not be liquidated and terminated under applicable law on the Early Termination Date.”

Posted **July 21, 2025** in **Contract**

FAQ-47

Is it possible for the allocation to UGI under the NYPA arrangement to change in the future?

UGI's NYPA allocation is recalculated annually and is based on the ratio of customers served by UGI compared to the customers served by all entities in Pennsylvania that are receiving an allocation of capacity and associated energy from the St. Lawrence Project under a multi-state arrangement.

Under the multi-state arrangement, which has a term through 2053, a change to the portion of the capacity and associated energy supplied to the Pennsylvania entities in aggregate from the St. Lawrence Project would require advanced notice to all such entities and a filing with FERC. While UGI cannot predict how this arrangement may evolve over time, there is no filing in the applicable docket as of the date of this response.

Posted **July 21, 2025** in **General**

FAQ-46

Are AEPS obligations calculated based on retail load?

AEPS quantities are based on electric energy sold by an Electric Distribution Company (EDC) or Electric Generation Supplier (EGS) to retail electric customers. AEPS obligations are calculated based on the retail load, which is delivered energy at the retail meter.

Posted **July 21, 2025** in **General**

FAQ-45

Bidders intending to bid on the full requirements product must provide the signature page of the Reliability Assurance Agreement and the signature page of the Operating Agreement with PJM. If the signature page of the Operating Agreement is not available, can a Bidder provide the current version of the Operating Agreement posted to PJM's website including Schedule 12 - PJM Member List, which lists the parties to the Operating Agreement, to meet this requirement?

If the Bidder is a signatory to the Operating Agreement and the signature page is unavailable, the Bidder may provide the current version of the Operating Agreement posted to PJM's website including Schedule 12 - PJM Member List, which lists the parties to the Operating Agreement, to meet this requirement.

Posted **July 16, 2025** in **Rules**

These FAQs are **archived and no longer relevant** and are provided only for reference purposes only. **Do not rely on the information provided on this page for the current RFP.**

FAQ-44

Does UGI require a Secretary's Certificate or Legal Opinion if Party A provides a guaranty for a foreign entity?

Following the Commission decision, Party A may work directly with UGI for purposes of putting in place a guaranty in a form reasonably acceptable to UGI. UGI does not currently require a Secretary's Certificate or Legal Opinion related to a guaranty for a foreign entity.

Posted **July 16, 2025** in **Contract**

FAQ-43

If we name a foreign entity as Guarantor, is it acceptable that the financials provided would be in accordance with International Financial Reporting Standards?

Yes.

Posted **July 16, 2025** in **Contract**

FAQ-42

Is it acceptable to name a foreign entity as the Guarantor in the Cover Sheet?

It is acceptable to name a foreign entity as the Guarantor in the Cover Sheet.

UGI will be in contact with winning Bidder(s) following the Commission decision on the RFP to complete the execution process of the EEI Contract. Following the Commission decision, Party A may work directly with UGI for purposes of putting in place a guaranty in a form reasonably acceptable to UGI.

The guaranty relates to determining Party A Collateral Threshold. Winning Bidders are required to post Performance Assurance Collateral in the form of cash or Letter of Credit in the amount provided under Article 8.2, Option D within two business days following the PaPUC Decision.

Posted **July 16, 2025** in **Contract**

FAQ-41

What email address for UGI should we use for purposes of the KYC process?

For purposes of completing the KYC process, please use the following contact information:
UGIGasCompliance@ugi.com

After the Commission issues a decision on the results of an RFP, should the bidder have a winning bid approved by the Commission, UGI will work directly with the bidder to complete the KYC process, as necessary. There is no process or guaranteed timeline to complete the KYC process under the 2025 RFP #2.

Posted **July 16, 2025** in **General**

These FAQs are **archived and no longer relevant** and are provided only for reference purposes only. **Do not rely on the information provided on this page for the current RFP.**

FAQ-40

Are Bidders able to propose modifications to the standard form of the Bid Assurance Letter of Credit?

The deadline for Bidders to request modifications to the Bid Assurance Letter of Credit and/or the Performance Assurance Letter of Credit was Monday, June 23, 2025, by 5 p.m. E.T.

If electing to provide a Letter of Credit as Bid Assurance Collateral, a Bidder must use the standard form of the Bid Assurance Letter of Credit and may only include modifications that have been accepted by UGI and approved for use on an optional basis. The standard form of the Bid Assurance Letter of Credit is available on the Documents page of the RFP website. The Auction Manager posted the final list of modifications to the Bid Assurance Letter of Credit that are acceptable to UGI and approved for use on an optional basis on Monday, June 30, 2025. This final list of acceptable modifications is also available on the Documents page of the RFP website.

Posted **July 10, 2025** in **Credit**

FAQ-39

What is the minimum required credit rating for a bank to issue a Letter of Credit in this RFP?

To qualify to submit bids in the upcoming 2025 RFP #2 under UGI's DSP V, a Bidder must provide as part of its qualification materials, Bid Assurance Collateral in an amount of \$150,000 in the form of cash or Letter of Credit. If electing to provide a Letter of Credit, a Bidder must use the standard form of the Bid Assurance Letter of Credit and may only include modifications that have been accepted by UGI and approved for use on an optional basis. The standard form of the Bid Assurance Letter of Credit and the list of acceptable modifications are available on the RFP website. The credit rating requirements for the issuing bank for the Bid Assurance Letter of Credit are listed in Paragraph 14. As of the date of issuance the issuing bank's senior unsecured debt must be rated "A-" or better by S&P Global Ratings, or "A3" or higher from Moody's Investors Service.

Winning Bidders (including Bidders with Guarantors) are required to post Performance Assurance Collateral in the form of cash or Letter of Credit in the amount of \$175,000 per product for the full requirements product and \$100,000 per product for the ATC block energy product within two business days following the PaPUC Decision. If electing to provide a Letter of Credit as Performance Assurance Collateral, a Bidder must use the standard form of the Performance Assurance Letter of Credit and may only include modifications that have been accepted by UGI and approved for use on an optional basis. The standard form of the Performance Assurance Letter of Credit and the list of acceptable modifications are also available on the RFP website.

Please refer to Paragraph 1.27 of the EEI Contract posted to the Documents page of the RFP website which states the following regarding the credit rating requirements of the bank issuing the Performance Assurance Letter of Credit: "'Letter(s) of Credit' means one or more irrevocable, transferable standby letters of credit issued by a U.S. commercial bank or a foreign bank with a U.S. branch with such bank having a credit rating of at least A- from S&P or A3 from Moody's, in a form

These FAQs are **archived and no longer relevant** and are provided only for reference purposes only. **Do not rely on the information provided on this page for the current RFP.**

acceptable to the Party in whose favor the letter of credit is issued. Costs of a Letter of Credit shall be borne by the applicant for such Letter of Credit.”

Posted **July 9, 2025** in **Credit**

FAQ-38

Should the Bid Assurance Letter of Credit include the beneficiary account information for Paragraph 7? If so, can you please provide this information?

Yes, the executed Bid Assurance Letter of Credit should include the populated account information for UGI in Paragraph 7. Please refer to the “Instructions for Submitting Bid Assurance Collateral” document posted to the Documents page of the RFP website under the “Credit Instruments” section: <https://ugidsp.com/index.cfm?page=documents>. The information needed to populate Paragraph 7 of the Bid Assurance Letter of Credit is listed on the first page of said document.

Posted **July 9, 2025** in **Credit**

FAQ-37

If a Bidder intends bid on both the full requirements product and the block energy product in the 2025 RFP #2, is the Bidder required to provide two separate Bid Assurance Letters of Credit or cash payments (one per product)? How much Bid Assurance Collateral is required to be eligible to bid on both products?

Beginning with the 2025 RFP #2, only a single Bid Assurance Letter of Credit is required to bid on either or both of the full requirements tranche and/or the ATC energy block. A fixed amount of \$150,000 is required regardless of the number of products for which the Bidder intends to bid.

Posted **July 2, 2025** in **General**

FAQ-36

Are suppliers of the Full Requirements product responsible for transmission?

Yes, bids for the Full Requirements product are inclusive of certain transmission services. The winning supplier for the Full Requirements tranche will not be responsible for the non-market-based transmission services (“NMBs”) listed below. Following execution of the EEI Contract and establishment of contract terms through the PJM-specified system, UGI will enter Billing Line Item (“BLI”) adjustments commensurate with these BLI terms, removing the obligations from the winning supplier and transferring them to UGI. The NMBs that will be transferred from the winning supplier to UGI are:

Charges:

- 1100 – Network Integration Transmission Service
- 1102 – Network Integration Transmission Service (exempt)

These FAQs are **archived and no longer relevant** and are provided only for reference purposes only. **Do not rely on the information provided on this page for the current RFP.**

- 1108 – Transmission Enhancement
- 1140 – Non-firm Point-to-Point Transmission Service
- 1930 – Generation Deactivation

Credits:

- 2100 – Network Integration Transmission Service
- 2102 – Network Integration Transmission Service (exempt)
- 2108 – Transmission Enhancement
- 2140 – Non-firm Point-to-Point Transmission Service
- 2930 – Generation Deactivation

These items should not be included in a Bidder's bid. Please see Item 5 of the RFP document for additional information.

Posted **June 18, 2025** in **Contract**

FAQ-35

What is the Delivery Point for the ATC Block Energy and Full Requirements products?

Energy will be delivered to the UGI Residual Aggregate for the ATC Block Energy and Full Requirements products.

Posted **June 18, 2025** in **Contract**

FAQ-34

The results of PJM's base residual auction for the 2026/2027 Delivery Year are expected to be available on July 22, 2025. Will Bidders bidding on the Full Requirements product be instructed to use a Capacity Proxy Price for the 2026/2027 Delivery Year in the upcoming 2025 RFP #2 and will the winning Bidder receive (or pay) a true-up payment for capacity for the 2026/2027 Delivery Year?

Yes. As explained in Item 6 of the RFP document available on the [RFP website](#), if PJM has not issued a final capacity price for a Delivery Year that coincides with a portion of, or for the entirety of, the supply period at least three (3) business days prior to the Bid Date, then Bidders will be instructed to use the most up-to-date capacity price for the UGI zone (the "Capacity Proxy Price") in formulating their bid for the Full Requirements product. The supply term for the Full Requirements product offered in the 2025 RFP #2 is from December 1, 2025, through November 30, 2026, and the Bid Date is July 31, 2025. The final capacity price for the 2026/2027 Delivery Year (June 1, 2026, through May 31, 2027) will not be known at least three (3) business days prior to the Bid Date of July 31, 2025. As such, Bidders will be instructed to use a Capacity Proxy Price for the 2026/2027 Delivery Year in formulating their bid for the Full Requirements product.

These FAQs are **archived and no longer relevant** and are provided only for reference purposes only. **Do not rely on the information provided on this page for the current RFP.**

The Capacity Proxy Price for the 2026/2027 Delivery Year is expected to be set to the Preliminary Zonal Net Load Price for the PPL zone in PJM's Base Residual Auction ("BRA") for the 2026/2027 Delivery Year, and PJM is expected to release the 2026/2027 BRA result on July 22, 2025. The Auction Manager will confirm the value of the Capacity Proxy Price for the 2026/2027 Delivery Year three (3) business days prior to the Bid Date.

As described in the transaction confirmation also available on the [RFP website](#), in each month during the supply term, for those months that are also months covered by the 2026/2027 Delivery Year, a winning supplier will be compensated (or charged) based upon the difference between the Capacity Proxy Price and the final capacity price from PJM multiplied by the supplier's capacity obligation.

Posted **June 17, 2025** in **Contract**

FAQ-33

Were Non-Market-Based Transmission Services listed as the responsibility of the Supplier for Full Requirements products in prior DSPs?

UGI's Fifth Default Service Plan ("DSP V") was approved by the Pennsylvania Public Utility Commission on February 20, 2025. Beginning with UGI's RFPs held under DSP V, certain non-market-based transmission services have been removed from the full requirements products. These services were the responsibility of the winning suppliers of the load following full requirements products under UGI's prior DSPs.

The non-market-based transmission services that will be the responsibility of UGI and not the responsibility of the winning supplier of the full requirements product are listed in paragraph 5 of the RFP document available on the Documents page of the RFP website. A Bidder's bid for the full requirements product should not include these non-market-based transmission services.

Posted **June 10, 2025** in **Contract**

FAQ-32

What is the process to qualify to be eligible to submit bids in this RFP?

Bidders must qualify anew in each RFP under UGI's DSP V.

In order to qualify to submit bids in 2025 RFP #2 under UGI's DSP V, Bidders must submit the required qualification materials specified in Paragraph 8 of the RFP document posted to the Documents page of the RFP website. This includes completing and providing the Contract Information Form (Attachment 1), the PJM Qualification Certification Form (Attachment 2), a partially executed EEI Contract (as further described below), and Bid Assurance Collateral in an amount of \$150,000 in the form of cash or a Letter of Credit. If a Bidder elects to submit Bid Assurance Collateral in the form of cash, Attachments 3 and 4 (the Cash Supplement Form and the Cash Certifications Form, respectively) must also be submitted as part of a Bidder's qualification materials. A Bidder intending to bid on the full requirement product must also provide the signature page of the Reliability Assurance Agreement and the signature page of the Operating Agreement with PJM. The Standard Form of the Bid Assurance Letter of Credit for this 2025 RFP #2 as well as the other qualification materials forms can be found on the Documents page of the RFP website.

These FAQs are **archived and no longer relevant** and are provided only for reference purposes only. **Do not rely on the information provided on this page for the current RFP.**

As a portion of the required qualification materials, the Bidder must submit a partially executed EEI Contract if an EEI Contract has not already been executed by the Bidder as a result of participation in an RFP under DSP V. The Bidder must provide complete contact information in the Cover Sheet of the EEI Contract and page 10 of the document must be signed. If applicable, the name of the Guarantor should be provided in the Cover Sheet on page 6. A list of acceptable modifications to the Coversheet to the EEI Contract is available on the Documents page of the RFP website.

Qualification materials must be submitted to the Auction Manager by email at UGI-DSP@nera.com by 12:00 p.m. E.T. on Wednesday, July 16.

Posted **June 10, 2025** in **General**

FAQ-31

What is the Collateral Threshold for both parties in the EEI Contract?

Pursuant to Articles 8.1 and 8.2 of the Cover Sheet of the EEI Contract, the Collateral Threshold for Party A and Party B is as follows:

- Party A Collateral Threshold: \$10 million; provided, however, that Party A's Collateral Threshold shall be zero if an Event of Default or Potential Event of Default with respect to Party A has occurred and is continuing or if Party A or its guarantor does not maintain an investment grade credit rating.
- Party B Collateral Threshold: \$10 Million; provided, however, that Party B's Collateral Threshold shall be zero if an Event of Default or Potential Event of Default with respect to Party B has occurred and is continuing.
- Additional FAQs regarding collateral and the EEI Contract are available on the FAQs page of the RFP website: <https://ugidsp.com/index.cfm?page=faqs>

Posted **June 6, 2025** in **Contract**

FAQ-30

What is the amount of Performance Assurance Collateral winning Bidders are required to post?

Winning Bidders will be required to post Performance Assurance Collateral in the form of cash or Letter of Credit in the amount of \$175,000 per product for the Fixed Price Load Following Full Requirements contracts and \$100,000 for block contracts.

Posted **June 4, 2025** in **Credit**

FAQ-29

Are the NSPL and PLC data in the file "2 PLC - NSPL - UCAP.xlsx" scaled or unscaled?

The daily zonal scaling factor that would be applied is 1. The UCAP data is equivalent to the PLC data multiplied by the Final Forecast Pool Requirement and the PPL Final Zonal RPM Scaling Factor from the results of PJM's Reliability Pricing Model for the applicable delivery year.

These FAQs are **archived and no longer relevant** and are provided only for reference purposes only. **Do not rely on the information provided on this page for the current RFP.**

Posted **June 3, 2025** in **Data**

FAQ-28

What is UGI's NYPA allocation (MW)?

Under a multi-state arrangement, UGI receives for the benefit of its GSR-1 customers an annual allocation of capacity and associated energy from the St. Lawrence hydroelectric project operated by the New York Power Authority (NYPA) and administered by the Allegheny Electric Cooperative, Inc as NYPA's bargaining agent.

UGI's NYPA allocation for June 1, 2023 – May 31, 2024 was 0.264 MW. This is the latest data available at this time. Historical hourly NYPA supply is posted to the Energy Management Website.

Posted **June 2, 2025** in **General , Data**

FAQ-27

Is the hourly load data provided in the "1 Group 1 Hourly Loads" inclusive of both transmission and distribution losses?

Hourly load data provided in the "1 Group 1 Hourly Loads" file is calculated and factored with both transmission and distribution losses.

Posted **June 2, 2025** in **Data**

FAQ-26

Is the hourly load data and PLC/NSPL data provided inclusive of the obligations associated with the ATC block energy products and the NYPA supply?

The hourly load data provided in the "1 Group 1 Hourly Loads" file is inclusive of the load associated with the ATC block energy products and the NYPA supply. Historical hourly load data related to UGI's allocation of energy from the NYPA is provided in '7 NYPA Hourly Supply'.

The PLC and NSPL data provided in the "2 PLC - NSPL - UCAP" file is inclusive of the obligations associated with the ATC block energy products and the NYPA supply.

Posted **June 2, 2025** in **Data**

FAQ-25

Has the hourly load data provided in the "1 Group 1 Hourly Loads" file been derated for marginal losses?

No, the hourly load data provided in the "1 Group 1 Hourly Loads" file has not been derated for marginal losses.

Posted **June 2, 2025** in **Data**

FAQ-24

These FAQs are **archived and no longer relevant** and are provided only for reference purposes only. **Do not rely on the information provided on this page for the current RFP.**

Can you provide a breakdown of hourly load data by residential versus smaller commercial and industrial customers?

The hourly load data provided in the '1 Group 1 Hourly Loads' file is for all GSR-1 customers, which includes both residential and smaller commercial and industrial customers. A breakdown of hourly load data by residential versus smaller commercial and industrial customers is not available.

Posted **June 2, 2025** in **Data**

FAQ-23

Is the hourly load data provided in the "1 Group 1 Hourly Loads" file inclusive of NYPA Hourly Supply?

The hourly load data provided in the '1 Group 1 Hourly Loads' file is inclusive of the NYPA Hourly Supply. Historical hourly load data related to UGI's allocation of energy from the NYPA is provided in '7 NYPA Hourly Supply'.

The load following obligation for the full requirements product is based upon the total GSR-1 default service customer load share after the application of the ATC block energy supply contracts and an allocation of capacity and associated energy from the New York Power Authority.

Posted **June 2, 2025** in **Data**

FAQ-22

How are the actual hourly requirements related to the full requirements product adjusted for the ATC block energy supply contracts and NYPA Supply?

The 12-month full requirements product will follow 50% of the actual hourly requirements for UGI's default service customers in the GSR-1 Group.

A potential supplier's load following obligation is based upon the total GSR-1 default service customer load share after the application of the ATC block energy supply contracts and an allocation of capacity and associated energy from the New York Power Authority. In UGI's 2025 RFP #2, UGI is soliciting 10MW of ATC block energy, which would be in effect from September 1, 2025 through August 31, 2030. In the Spring 2025 Fixed Price Around the Clock Block Energy RFP, UGI procured 10 MW of ATC block energy for a 24-month term from June 1, 2025 to May 31, 2027.

To calculate the actual hourly requirements, UGI will first subtract 20MW and the NYPA supply from the actual hourly requirements for UGI's default service customers in the GSR-1 Group. UGI will apply 50% to this residual to calculate a supplier's load following obligation for the full requirements product.

Posted **June 2, 2025** in **General , Data**

FAQ-21

Are suppliers responsible for Pennsylvania electric gross receipts tax (EGRT)?

These FAQs are **archived and no longer relevant** and are provided only for reference purposes only. **Do not rely on the information provided on this page for the current RFP.**

The Pennsylvania electric gross receipts tax (EGRT) is imposed upon receipts from sales of electric energy. The EGRT provides an exemption from taxable gross receipts for sales for resale to persons, partnerships, associations, corporations and political subdivisions subject to the EGRT upon gross receipts derived from such resale of electric energy services. The Pennsylvania Department of Revenue will issue annual Gross Receipts Tax Electric Reseller Acknowledgment forms to resellers that report taxable sales and valid sales for resale to confirm they are subject to gross receipts tax (GRT) and reporting GRT as required by law. Suppliers that want to claim a GRT sale for resale exemption must obtain a copy of this form from the reseller. The resale exemption claimed is subject to review and verification by the Pennsylvania Department of Revenue.

Suppliers that wish to claim a GRT sale for resale exemption may request a copy of the annual Gross Receipts Tax Electric Reseller Acknowledgment form from UGI directly.

Posted **June 2, 2025** in **General**

FAQ-20

When do suppliers transfer AECs to UGI?

Please refer to Paragraph 7 of the RFP, which states that all AECs must be transferred to UGI by July 15 of each year.

Posted **June 2, 2025** in **Rules**

FAQ-19

When will Bidders be notified whether their bid(s) will be provided to the PaPUC as winning bids on the Bid Date?

The Auction Manager phones each Bidder that has submitted bid(s) by 1:00 p.m. E.T. on the Bid Date and notifies the Bidder of their bid(s) that are provided to the PaPUC as winning bids. The Auction Manager also provides a notification to the Bidder by email; however, it is possible that written confirmation will be provided after that time.

The RFP results are contingent on final PaPUC approval. The PaPUC is expected to issue a decision on the results of the RFP the day after the Bid Date, after receiving the confidential report from the Auction Manager. Bids must remain open until UGI receives approval or rejection of the bid results from the PaPUC.

Posted **June 2, 2025** in **Rules**

FAQ-18

Can you provide the RFPs for the RFPs held in 2024 for full requirements products?

Please refer to the [Archives](#) page of the RFP website for Full Requirements RFPs held in 2024 under UGI's DSP IV. As a reminder, changes to UGI's DSP beginning with the April 2025 RFPs under DSP V include, but are not limited to:

- non-market-based transmission services have been removed from full requirements service;

These FAQs are **archived and no longer relevant** and are provided only for reference purposes only. **Do not rely on the information provided on this page for the current RFP.**

- UGI will transition to longer term fixed load block products to create a more stable and forecastable load; and
- increasing the total load served by each awarded load following full requirements contract.

Posted **June 2, 2025** in **General**

FAQ-17

Where can Suppliers find which PJM Billing Line Items they are responsible for?

The PJM Bill Responsibilities are available as Appendix B to the Transaction Confirmation.

Posted **June 2, 2025** in **General**

FAQ-16

When preparing the Cover Sheet, should the Bidder complete the Guarantee Amount?

When preparing the Cover Sheet for purposes of submitting a Bidder's qualification materials, a Bidder should complete the contact information in the Cover Sheet for Party A on PDF page 2 of the EEI Contract and should sign PDF page 10. If the Bidder plans to use a Guarantor under the EEI Contract, the name of the Guarantor should be listed on PDF page 6, and the Guarantee Amount on this page can be left blank at this time. UGI will be in contact with winning Bidder(s) following the Commission decision on the RFP to complete the execution process of the EEI Contract. Following the Commission decision, Party A may work directly with UGI for purposes of putting in place a guaranty in a form reasonably acceptable to UGI.

The guaranty relates to determining Party A Collateral Threshold. Winning Bidders are required to post Performance Assurance Collateral in the form of cash or Letter of Credit in the amount provided under Article 8.2, Option D within two business days following the PaPUC Decision.

Posted **June 2, 2025** in **Contract**

FAQ-15

What date should suppliers use on the partially executed EEI?

Bidders should leave the date at the top of the Cover Sheet on PDF page 2 blank. That date will be completed when UGI signs the EEI Contract.

Posted **June 2, 2025** in **Contract**

FAQ-14

Are suppliers of a full requirements tranche required to transfer AECs to UGI?

Paragraph 7 of the RFP details AEC Obligations and states the following: "This item applies to full requirements transactions and does not apply to block energy transactions. Bids are inclusive of the obligation to provide UGI with Tier I, Solar, and Tier II AECs, based upon the Pennsylvania Alternative Energy Portfolio Standards Act. The following items are noted:

These FAQs are **archived and no longer relevant** and are provided only for reference purposes only. **Do not rely on the information provided on this page for the current RFP.**

- All AECs must be transferred to UGI by July 15 of each year.
- The Tier I credit obligation is defined as the base Tier I obligation minus the Solar obligation (i.e., the net of Tier I and Solar).
- AECs provided must be of a usable vintage for the period during which load is served.

Posted **June 2, 2025** in **Rules**

FAQ-13

What is the Minimum Transfer Amount or the minimum amount for which UGI would require a supplier to post additional, incremental collateral above the fixed amount specified in 8.2 Option D of the EEI Contract?

The term "Minimum Transfer Amount" is not defined or specified in the EEI Contract. If UGI requires additional collateral under Section 8, such additional, incremental collateral will not be less than \$100,000 at a given time, the minimum transfer amount.

Please note that it is possible that additional collateral may be required under Section 8 in paragraphs 8.2(b) and 8.2(c) of the EEI Contract. Party A's Collateral Threshold is provided in the Cover Sheet on page 4. Historically, UGI has not needed to pursue additional collateral under paragraphs 8.2(b) and 8.2(c) in Section 8, but UGI reserves the right to require additional collateral as described in the EEI Contract.

It is entirely the responsibility of each Bidder to review and fully understand the terms and implications of the EEI Contract.

Posted **June 2, 2025** in **Contract**

FAQ-12

Can you provide a word version of this EEI Contract?

A word document version of the EEI Contract is not available. If using Adobe Acrobat please use the add text function of the Fill & Sign feature. Alternatively, it is acceptable to print the Cover Sheet and complete the requested information by hand.

Posted **June 2, 2025** in **Contract**

FAQ-11

What information is released at the close of an RFP?

Within fifteen (15) days of the Bid Date, the winning bid price is released. No information on the number of Bidders and number of winners is released. Results of previous RFPs are available on the RFP Website.

These FAQs are **archived and no longer relevant** and are provided only for reference purposes only. **Do not rely on the information provided on this page for the current RFP.**

Posted **June 2, 2025** in **Rules**

FAQ-10

Under what conditions will UGI require additional collateral under the EEI Contract?

The Performance Assurance amount required upon contract execution is a fixed amount that must remain in place for the term of the products for which the Bidder has an approved bid. There is no mark-to-market requirement related to Performance Assurance. Please note that it is possible that additional collateral may be required under Section 8 in paragraphs 8.2(b) and 8.2(c) of the EEI Contract. Party A's Collateral Threshold is provided in the Cover Sheet on page 4. Historically, UGI has not needed to pursue additional collateral under these two paragraphs in Section 8, but reserves the right to require additional collateral as described in the EEI Contract.

It is entirely the responsibility of each Bidder to review and fully understand the terms and implications of the EEI Contract.

Posted **June 2, 2025** in **Contract**

FAQ-9

Under Article 8.2 of the Coversheet to the EEI Contract, can we uncheck Option A if we specify a Guarantor?

Please see the list of acceptable modifications to the Coversheet to the EEI Contract. It is only acceptable to uncheck Option A under Article 8.2 of the Coversheet to the EEI Contract if Party A specifies a Guarantor in Article 8.2(e) of the Cover Sheet and provides UGI with an acceptable Guaranty upon contract execution.

Posted **June 2, 2025** in **Contract**

FAQ-8

Can you provide the ARR paths that were nominated by UGI in the 2025 PJM ARR nomination process? Will there be any ARRs transferred to suppliers with bids approved by the commission for full requirements products procured in UGI's 2025 RFP #2?

UGI did not participate in the 2025 PJM ARR nomination process and has not participated in this process in recent years. No ARRs will be transferred by UGI to suppliers with bids approved by the commission for full requirements products procured in UGI's 2025 RFP #2.

Posted **June 2, 2025** in **General**

FAQ-7

Are suppliers of a full requirements tranche responsible for any services related the ATC block energy product or the NYPA allocation?

Suppliers of a full requirements tranche are not responsible for any services related the ATC block energy product or the NYPA allocation.

These FAQs are **archived and no longer relevant** and are provided only for reference purposes only. **Do not rely on the information provided on this page for the current RFP.**

Posted **June 2, 2025** in **Contract**

FAQ-6

How long does the Bid Assurance Collateral remain in place?

As stated in Paragraph 14 of the RFP, "Bid Assurance Collateral will be returned within the following timeframes:

For a Bidder that is not a winning supplier:

- Cash is returned within two business days of the PaPUC decision.
- The Certificate of Cancellation of the Letter of Credit is executed and the Auction Manager sends the Letter of Credit back to the Issuing Bank within three business days of the PaPUC decision. The Bidder may instead instruct the Auction Manager to keep the Letter of Credit in place for the next RFP.

For a Bidder that is a winning supplier:

- Cash is returned within two business days following full execution of all required contract documents and receipt of acceptable Performance Assurance.
- The Certificate of Cancellation of the Letter of Credit is executed and the Auction Manager sends the Letter of Credit back to the Issuing Bank within three business days following full execution of all required contract documents and receipt of acceptable Performance Assurance. The Bidder may instead instruct the Auction Manager to keep the Letter of Credit in place for the next RFP."

Posted **June 2, 2025** in **Credit**

FAQ-5

Are Bidders required to be a PJM Load Serving Entity ("LSE") to participate in the RFP?

All Bidders must provide the qualification materials listed in paragraph 8 of the RFP. As stated in Paragraph 8, all Bidders must submit "The PJM Qualification Certification Form, labelled as Attachment 2, is used to certify that the Bidder is: 1) a qualified market buyer and seller of electricity in good standing with PJM; 2) positioned to obtain and deliver electric generation suppliers in PJM; and 3) compliant with all applicable PJM requirements."

Furthermore, Bidders intending to bid on the full requirements product must provide the signature page of the Reliability Assurance Agreement and the signature page of the Operating Agreement with PJM. Such documentation is NOT required for Bidders only intending to bid on the block energy product.

It is the entirely the responsibility of each Bidder to review and fully understand the terms and implications of the EEI Contract, and its ability to perform under the EEI Contract.

Posted **June 2, 2025** in **Rules**

These FAQs are **archived and no longer relevant** and are provided only for reference purposes only. **Do not rely on the information provided on this page for the current RFP.**

FAQ-4

What happens if a prospective Bidder already has an EEI Contract in place with UGI from a prior DSP program?

Please refer to the amendment made to Section 2.2 of the Edison Electric Institute Master Power Purchase and Sale Agreement ("EEI Contract"), which states the following: "Party A and Party B confirm that this Master Agreement shall supersede and replace all prior master power purchase and sale agreements between the parties hereto with respect to the subject matter hereof. Party A and Party B further agree that any transaction for the purchase or sale of electric energy, capacity or other related products which is in effect as of the Effective Date of this Master Agreement or which has delivery obligations that start after the Effective Date of this Master Agreement shall be governed by this Master Agreement, and are part of this single integrated agreement between the Parties consistent with the first paragraph of this Section 2.2."

Generally, it is not the case that by signing the EEI Contract approved for DSP V, an EEI Contract currently in place between Party A and UGI would be terminated; however, any new subject matter would be incorporated into the EEI Contract currently in place.

In regard to changes in subject matter, the EEI Contract for DSP V relative to the EEI Contract from DSP IV includes the addition of terms to Article 8 (see Section 8.2 Option D) related to required Performance Assurance Collateral and three new definitions were added to Schedule P: "Capacity Price", "Energy Price", and "Non-market-based Transmission Services".

In regard to the change in subject matter to add Performance Assurance Collateral (see Section 8.2 Option D of the DSP V EEI Contract), this requirement would not apply to products that were procured in UGI's prior DSPs. For the avoidance of doubt, Party A is not required to post Performance Assurance Collateral as required under Article 8 under the DSP V EEI Contract for any products approved under a prior UGI DSP.

Posted **June 2, 2025** in **Contract**

FAQ-3

What qualification materials are required in order to participate in the RFP?

All Bidders must provide the qualification materials listed in paragraph 8 of the RFP.

Posted **June 2, 2025** in **Rules**

FAQ-2

Are all Bidders required to sign the EEI Master Power Purchase and Sale Agreement ("EEI Contract")?

A partially executed EEI Contract is only required if an EEI Contract has not already been executed by the Bidder as a result of participation in an RFP under DSP V. Such a Bidder must provide complete contact information in the Cover Sheet of the EEI Contract and page 10 of the document must be signed. If applicable, the name of the Guarantor should be provided in the Cover Sheet on page 6.

These FAQs are **archived and no longer relevant** and are provided only for reference purposes only. **Do not rely on the information provided on this page for the current RFP.**

Changes to the EEI Contract for DSP V include:

- the addition of terms to Article 8 related to required Performance Assurance Collateral; and
- confirming “Non-market-based Transmission Services” or “NMB” charges and credits are the responsibility of UGI in Schedule P in the definition of “Energy Price”.

A Bidder that has participated in a previous RFP under DSP V must provide a statement by email confirming that “the information in the most recently provided Cover Sheet of the EEI Contract remains up-to-date and accurate”, or provide an updated Cover Sheet as needed.

Posted **June 2, 2025** in **Contract**

FAQ-1

Is there a process under the RFP for a Bidder to submit edits on the EEI Contract approved for DSP V?

There is no process under the RFP for a Bidder to submit edits on the EEI Contract approved for DSP V. Through its participation in the RFP, each Bidder acknowledges and accepts all the terms, conditions and requirements of the RFP and the EEI Contract. A list of acceptable modifications to the Cover Sheet to the EEI Contract is available on the Documents page.

Posted **June 2, 2025** in **Contract**